

# Results Presentation 9M 2015

Juan Lladó CEO



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# **Awards & Backlog**



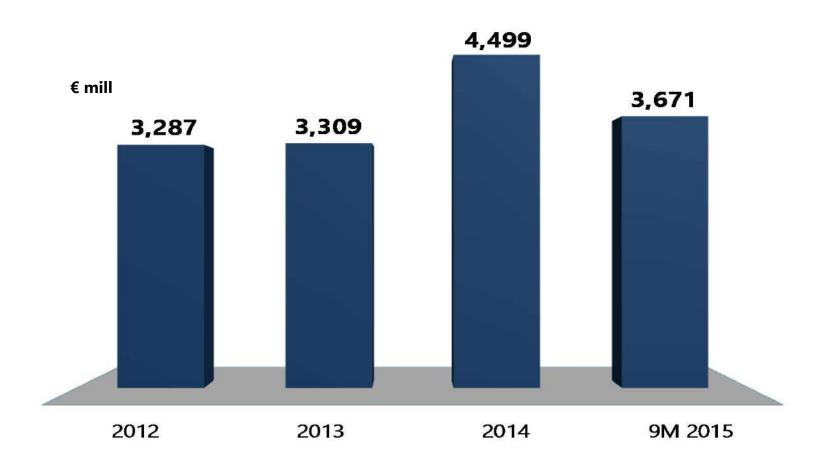
9M 2015 Financial Results



Outlook

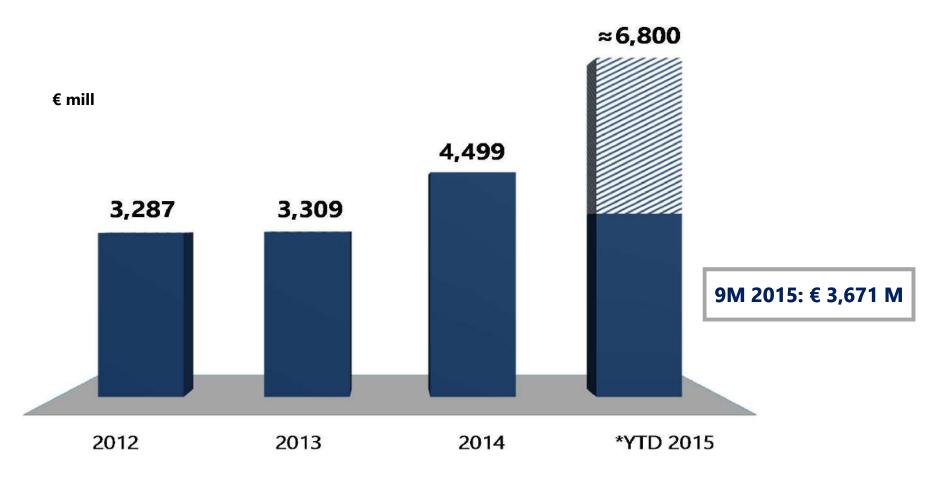


# **Awards**





#### **Awards**

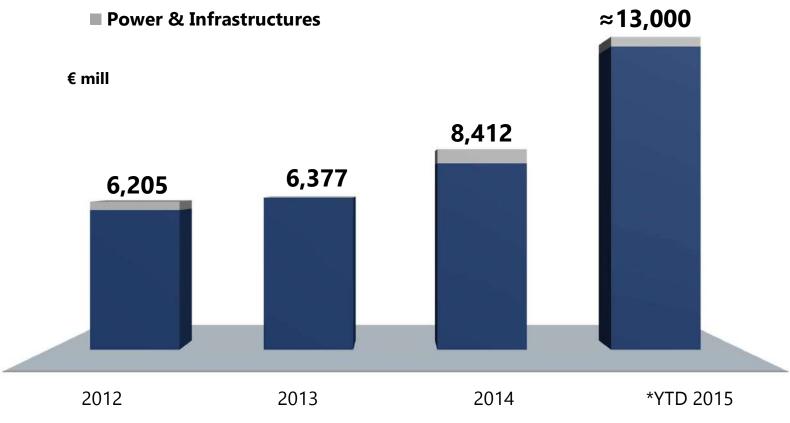


\*YTD 2015 awards includes 9M 2015 plus the Sasol, the ADOC and the Fadhili project



# **Backlog**

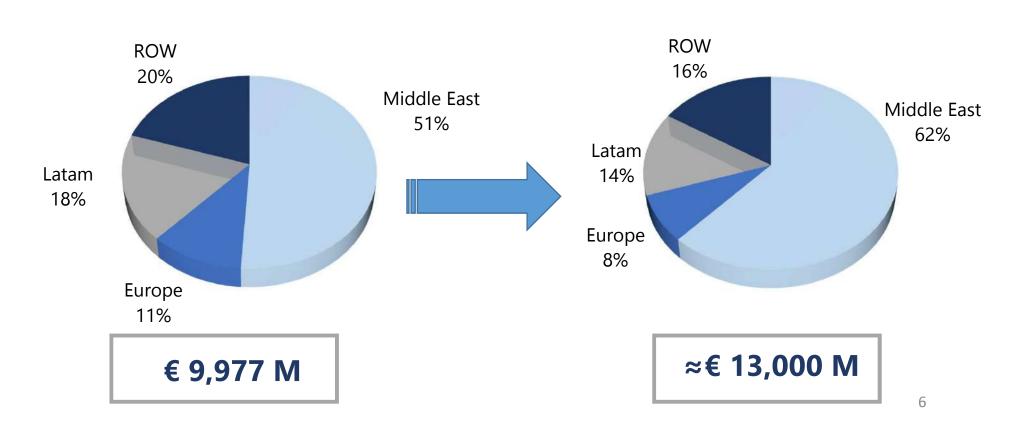






# **Backlog Geographical Split**





## **Recent Awards**



## Fadhili, Saudi Arabia





- Two main contracts for the FADHILI gas investment in Saudi Arabia.
- Contract scope: main facilities and gas processing units of the investment and the interconnections and the auxiliary services facilities.
- 15<sup>th</sup> contract for Saudi Aramco.
- Saudi Aramco is the first oil producer in the world and owns the largest amount of crude oil reserves and the highest levels of production worldwide.

#### **Recent Awards**



# **Petrochemical Complex, US**





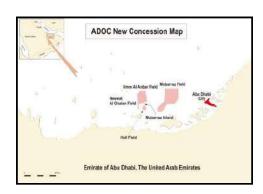
- Two units of Ethoxylation (ETO) and Guerbet Alcohol at the Westlake petrochemical complex in Louisiana, US, for Sasol
- Contract scope: engineering and procurement (EP) for both plants.
- Total contract value: € 150 million.
- 1st EP contract project in US.
- Sasol is an international integrated chemicals and energy company that produces a range of high-value product streams, including liquid fuels, chemicals and low-carbon electricity.

## **Recent Awards**



## **ADOC** project, UAE





- EPC for the early production facilities of the Hail field located on the Mubarraz Island and surroundings, in Abu Dhabi.
- Contract scope: Separation, pumping and transportation facilities along with its associated utilities and offsites.
- Total contract value: USD 310 million.
- 5<sup>th</sup> project in UAE, combined works of onshore and offshore.
- Abu Dhabi Oil Company (ADOC) is a Japanese company and one of the largest and longest companies producing oil in UAE, from its oil fields of Mubarraz, Umm Al Anbar, Neewat Al Ghalan and Hail.

# **3Q 2015 Awards**



## **Al Zour Refinery, Kuwait**





- TR will lead the execution of key processing units of the Al Zour Refinery in Kuwait.
- Contract scope: 3 crude distillation units, 3 atmospheric residue desulphuration units, 3 diesel hydrotreating units, 2 naphta hydrotreating units, 2 kerosene hydrotreating units, a saturated gas unit and a heavy oil cooling unit.
- Total contract value: USD 4,100 million (50% TR).
- 5<sup>th</sup> project in Kuwait, largest refinery in the Middle East.
- Kuwait National Petroleum Company (KNPC) is the national oil refining company of Kuwait and one of the largest oil refining companies in the world.

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Outlook

# 9M 2015 Financial Results



## **Profit and Loss Account**

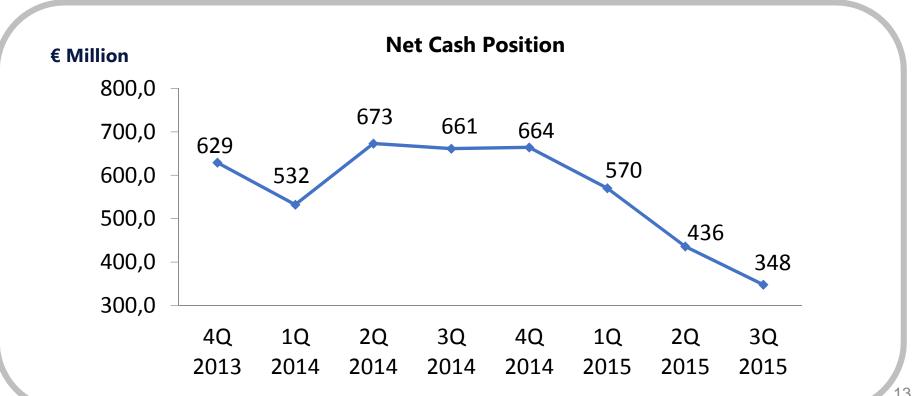
€ Million	9M 2015	9M 2014	Var.	2014
Revenues	3,006.0	2,297.8	30.8%	3,149.2
EBITDA	159.2	125.3	27.0%	169.6
EBIT Margin	147.6 4.9%	116.6 5.1%	26.6%	157.6 5.0%
<b>Net Financial Results</b>	3.3	5.2		8.6
<b>Profit Before Taxes</b>	151.8	121.2	25.2%	165.7
Taxes	-36.6	-21.8		-31.3
Net Income	115.2	99.4	15.9%	134.5

# 9M 2015 Financial Results



#### **Net Cash Position and Dividends**

- 9M 2015 Net cash position: € 348 million
- 2014 Total Dividends: € 1.40 per share (€ 75 million)



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9M 2015 Financial Results



**Outlook** 

## Outlook



## Oil price: "lower for longer"

- Capex reduction depending on products and geographies
- Clients adapting to oil price scenario:
  - Longer payment terms
  - Efficiency plans
- Successful Diversification: Clients, Geographies, Products
- Stronger Franchise: Proven Methodology
- Quality in Execution: Recurrent Clients

#### **Resilient business**

Record Backlog

## **DISCLAIMER**



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