TECNICAS REUNIDAS

FIRST HALF RESULTS
January - June 2009

CONTENTS:

2009 First Half Results have been subjected to Auditors (PWC) limited review.

1. HIGHLIGHTS

HIGHLIGHTS *January - June*	**1H 09** € million	**1H 08** € million	**Var.** %	**Year 2008** € million
Backlog	**5,545**	**5,074**	*9.3%*	**4,711**
Net Revenues	**1,266**	**1,173**	*7.9%*	**2,479**
EBITDA	**75**	**69**	*9.1%*	**148**
Margin	*5.9%*	*5.9%*		*6.0%*
EBIT	**72**	**66**	*9.1%*	**142**
Margin	*5.7%*	*5.6%*		*5.7%*
Net Profit	**67**	**62**	*7.9%*	**140**
Net cash position	**868**	**479**	*81.1%*	**575**

In the six months ended at 30th June 2009:

- **TR's backlog reached € 5.5 billion, a new record level for the company, with an 18% growth compared to December 2008. New projects span out 2013.**
- **The company awards were € 2,048 million. The main award booked in the second quarter was the Al Jubail Refinery project in Saudi Arabia for SATORP (a JV between Saudi Aramco and Total).**
- **Net Cash reached € 868 million, which compares to € 479 million for the same date in 2008.**
- **Net Profit reached € 67 million, up 8% compared to the first half of 2008.**
- **Revenues increased by 8% to € 1,266 million, driven by growth in the Oil & Gas division.**
- **EBITDA and EBIT grew by 9%. EBITDA and EBIT margins reached 5.9% and 5.7%, respectively.**

2. BACKLOG

	Project	Country	Client	Estimated Delivery
Refining and Petrochemical	Al Jubail Refinery	Saudi Arabia	SATORP	2013
	Alpetrol - Algeciras	Spain	Alpetrol Terminal	2011
	Hydrocraker - Danube*	Hungary	MOL	2011
	Elefsina	Greece	Hellenic Petroleum	2011
	Khabarovsk	Russia	OC Alliance	2011
	Sines*	Portugal	Galp	2011
	Hydrocraker Complex -Cartagena	Spain	Repsol	2011
	Crude Distillation Unit Mohammedia	Morocco	Samir	2011
	Alkylation unit	Chile	Enap	2010
	Borouge Project	United Arabs Emirates	ADNOC/ Borealis	2010
	Phenolics Plant- Kayan	Saudi Arabia	Sabic	2009
	Nitric Acid Plant	Chile	Enaex	2009
	Refining Units	Mexico	Pemex	2009
	Dung Quat**	Vietnam	Petrovietnam	-
	Rabigh**	Saudi Arabia	Saudi Aramco	-
Upstream & Gas	SAS	United Arabs Emirates	ADCO	2012
	Gascan LNG Terminal	Spain	Gascan	2011
	Mejillones	Chile	Codelco/Suez	2009
	Medgaz	Algeria	Medgaz	2009
	Saih Rawl (compression plant)	Oman	PDO	2009
	TFT**	Algeria	Total/Repsol/Sonatrach	-
	RKF**	Algeria	Cepsa/Sonatrach	-
	Hawiyah**	Saudi Arabia	Saudi Aramco	-
	Ju'aymah**	Saudi Arabia	Saudi Aramco	-
	Telemetry**	Kuwait	KOC	-
Power	Manifa	Saudi Arabia	Saudi Aramco	2012
	Moerdijk	Holland	Essent	2010
	Extremadura	Spain	Green Fuel	2010
	Montoir de Bretagne	France	Gaz de France	2010
	Granadilla II	Spain	Endesa	2010
	Puerto de Barcelona	Spain	Gas Natural	2010
	San Adrian de Besós	Spain	Endesa	2010
	Saih Rawl (power plant)	Oman	PDO	2009
	Escatron II**	Spain	Global 3	-
I & I	Southern Sea Water Desalination Plant	Australia	Water Corporation	2011

* Project in execution on an open book phase

** Project in mechanical completion or carrying out services for the start up phase of the plant

Backlog as of June, 30th

At the end of June 2009, the backlog of the Group amounted to € 5,545 million. The oil and gas division represents 85% of the backlog. The power division and the major projects from Infrastructure and Industries division, such as the Australian desalination plant, account for 15%. Other "Infrastructure and Industries" contracts are not included in the backlog calculation.

The most relevant contracts included in the backlog during the first half of the year were: the SAS project for ADCO in United Arabic Emirates, the Arinaga Liquefied Natural Gas terminal for Gascan in Spain, the maritime terminal for Alpetrol in Spain and the Al Jubail Refinery project for SATORP in Saudi Arabia.

<u>Second quarter backlog additions:</u>

The main addition to the backlog during the second quarter of 2009 was the contract for the execution of the engineering, procurement and construction of the Distillation and Hydroprocessing Units for the Al Jubail grassroots refinery in Saudi Arabia for SATORP (a JV between Saudi Aramco 62.5% and Total 37.5%).

The new Al Jubail refinery will be focused on exporting diesel, kerosene and gasoline with a capacity of 19.8 million t/y. TR will undertake one of the largest and most critical packages in the refinery, including the following units: crude/vacuum, naphtha hydrotreating, high and low pressure hydrodesulphurizers and hydrogen generation and storage.

The contract was signed on a Lump Sum Turnkey and will last 45 months. The value represents a milestone for the company, being the largest award to date, for a total of €1.2 billion.

3. CONSOLIDATED INCOME STATEMENT

CONSOLIDATED INCOME STATEMENT January - June	1H 09 € million	1H 08 € million	Var. %	Year 2008 € million
Net Revenues	**1,265.9**	**1,172.7**	**7.9%**	**2,478.5**
Other Revenues	0.8	1.9		8.4
Total Income	**1,266.7**	**1,174.6**	**7.8%**	**2,486.9**
Raw materials and consumables	-872.0	-796.7	**9.4%**	-1,681.7
Personnel Costs	-158.6	-130.9	**21.2%**	-273.8
Other operating costs	-161.2	-178.3	**-9.6%**	-383.0
EBITDA	**74.9**	**68.7**	**9.1%**	**148.3**
Amortisation	-3.4	-3.1		-6.0
EBIT	**71.6**	**65.6**	**9.1%**	**142.3**
Financial Income/ expense	1.6	3.1		4.7
Share in results obtained by associates	0.2	0.3		0.5
Profit before tax	**73.4**	**69.0**	**6.4%**	**147.5**
Income tax	-6.4	-6.9		-7.2
Net Profit	**67.0**	**62.2**	**7.8%**	**140.3**

3.1 REVENUES

REVENUES BREAKDOWN January - June	1H 09 € million	% 	1H 08 € million	% 	Var. %	Year 2008 € million
Oil and gas	1,094.9	87%	950.9	81%	15.2%	2,044.7
Power	125.4	10%	173.5	15%	-27.7%	326.4
Infrastructure and industries	45.6	4%	48.3	4%	-5.6%	107.4
Net Revenues	**1,265.9**	**100%**	**1,172.7**	**100%**	**7.9%**	**2,478.5**

Net Revenues increased by 7.9%, reaching € 1,265.9 million in the first half of 2009, driven by growth in the Oil and Gas division.

Oil and Gas: In the first half of 2009 revenues grew by 15.2%, compared to the same period 2008, accounting for 87% of total sales. The refining and petrochemical division was the chief contributor to sales and sales growth.

- Refining and petrochemical. The main contributors to the first half revenue in 2009 were the Kayan project for SABIC (Saudi Arabia), the Borouge project for ADNOC (UAE), the Cartagena project for Repsol (Spain) and the Khabarovsk project for OC Alliance (Russia).

- Upstream and natural gas. Income in this division was driven by the Mejillones project for Codelco / Suez in Chile, the Saih Rawl project for PDO in Oman and the Medgaz project in Argelia.

Power: Revenues from this division decreased by 28%, from € 173.5 million in the first half of 2008 to € 125.4 million in the first half of 2009, mainly due to the slower pace of the execution of existing contracts in the backlog; in particular, the Manifa power plant, in agreement with the client (Saudi Aramco).

Infrastructure and industries: Revenues in the infrastructure and industries division amounted to € 45.6 million in the first half 2009. The main project contributing to sales was the desalination plant in Australia.

3.2 OPERATING PROFIT

OPERATING MARGINS January - June	1H 09 € million	1H 08 € million	Var. %	Year 2008 € million
EBITDA	74.9	68.7	9.1%	148.3
Margin	*5.9%*	*5.9%*		*6.0%*
EBIT	71.6	65.6	9.1%	142.3
Margin	*5.7%*	*5.6%*		*5.7%*

EBIT BREAKDOWN January - June	1H 09 € million	1H 08 € million	Var. %	Year 2008 € million
Operating Profit from divisions	95.1	88.8	7.1%	198.5
Costs not assigned to divisions	-23.5	-23.2	1.3%	-56.2
Operating profit (EBIT)	**71.6**	**65.6**	**9.1%**	**142.3**

- EBITDA and EBIT reached € 74.9 million and € 71.6 million, respectively in the first half 2009, both with a 9.1% increase over the same period of 2008.

- Operating margin for the Group stood at 5.7% in the first half of 2009, growing from 5.6% in the same period 2008.

3.3 NET PROFIT

NET PROFIT January - June	1H 09 € million	1H 08 € million	Var. %	Year 2008 € million
Net Profit	**67.0**	**62.2**	**7.8%**	**140.3**
Margin	**5.3%**	**5.3%**		**5.7%**

Financial Income/Expense January - June	1H 09 € million	1H 08 € million	Year 2008 € million
Net financial Income *	3.5	5.0	12.1
Gains/losses in transactions in foreing currency	-1.9	-1.9	-7.4
Financial Income/Expense	**1.6**	**3.1**	**4.7**

* From net cash and other investments less financial expenditure

In the first half of 2009, Net Profit rose by 7.8%, reaching a level of € 67.0 million.

- Net financial income decreased from € 3.1 million in the first half 2008 to € 1.6 million in the first half 2009. This decrease is mainly due to the smaller yields obtained from investments, because of the current market interest rates.

- The company recognised a tax expense of € 6.4 million in the first half of 2009, which represents a tax rate of 9%.

4. CONSOLIDATED BALANCE SHEET

CONSOLIDATED BALANCE SHEET June 30, 2009	1H 09 € million	1H 08 € million	Year 2008 € million
ASSETS:			
Non-current Assets			
Tangible and intangible assets	65.0	52.7	61.3
Investment in associates	11.3	6.6	11.5
Deferred tax assets	23.5	12.3	26.6
Other non-current assets	19.3	6.2	15.8
	119.1	**77.8**	**115.1**
Current assets			
Inventories	20.6	12.9	13.7
Trade and other receivables	1,196.1	1,171.6	1,422.8
Other current assets	41.7	46.6	16.6
Cash and Financial assets	894.2	541.3	638.5
	2,152.6	**1,772.3**	**2,091.6**
TOTAL ASSETS	**2,271.7**	**1,850.1**	**2,206.7**
EQUITY AND LIABILITIES:			
Equity	**274.8**	**221.6**	**225.6**
Non-current liabilities	**36.2**	**21.2**	**43.7**
Financial Debt	17.5	13.6	16.2
Other non-current liabilities	18.8	7.6	27.5
Long term provisions	**21.0**	**18.5**	**24.1**
Current liabilities			
Financial Debt	8.4	48.2	46.9
Accounts payable	1,849.8	1,476.8	1,765.4
Other current liabilities	81.5	63.7	100.9
	1,939.7	**1,588.8**	**1,913.2**
Total liabilities	**1,996.9**	**1,628.5**	**1,981.1**
TOTAL EQUITY AND LIABILITIES	**2,271.7**	**1,850.1**	**2,206.7**

EQUITY June 30, 2009	1H 09 € million	1H 08 € million	Year 2008 € million
Shareholders' funds + retained profit	313.7	240.5	317.6
Treasury stock	-56.3	-33.2	-55.6
Hedging reserve	11.1	7.9	-9.3
Interim dividends	0.0	0.0	-34.8
Minority Interest	6.3	6.4	7.7
EQUITY	**274.8**	**221.6**	**225.6**

NET CASH POSITION June 30, 2009	1H 09 € million	1H 08 € million	Year 2008 € million
Current assets less cash and financial assets	1,258.4	1,231.1	1,453.1
Current liabilities less financial debt	-1,931.3	-1,540.5	-1,866.3
COMMERCIAL WORKING CAPITAL	**-672.9**	**-309.5**	**-413.2**
Financial assets	45.3	16.3	34.1
Cash and cash equivalents	848.9	525.0	604.3
Financial Debt	-25.9	-61.8	-63.1
NET CASH POSITION	**868.3**	**479.4**	**575.4**
NET CASH + COMMERCIAL WORKING CAPITAL	**195.4**	**170.0**	**162.2**

- As of June 2009, Net Cash reached € 868.3 million which compares to the € 575.4 million, at year end 2008 (+ € 293 million in the semester). Significant growth in the second quarter is basically due to the effects of the conversion into EPC of the Kayan project.

  This cash increase includes a transitory component of about € 200 million that will revert as payments to suppliers in the short term.

- Equity increased by € 49.2 million from December 2008 to June 2009. This increase came mostly from the net profit generated during the first half of the year.

- In January 2009, the company paid out an interim dividend of € 0.64 per share. In February, the Board of Directors decided to propose to the Shareholders Annual General Meeting (AGM) the distribution of a total dividend of € 70,066,176, out of 2008 results. This represents about 50% of 2008 net profit, in line with the company's dividend policy. In July, the company distributed a complementary dividend of € 35,304,662 among the shares not held as Treasury Stock, which amounted to € 0.65 per share.

ANNEX: FILINGS WITH CNMV OF RELEVANT EVENTS AND OTHER COMMUNICATIONS

In the second quarter of 2009, the company filed with the Spanish CNMV the following communications:

- Tecnicas Reunidas was awarded by SATORP a major lump sum turnkey (LSTK) contract for the execution of the engineering, procurement and construction of the Distillation and Hydroprocessing Units for its new petroleum refinery in Al Jubail. SATORP, is a joint venture between the state owned petroleum company Saudi Aramco (62.5%) and French corporation Total (37.5%).

  The Al Jubail Refinery is a grassroots refinery that, once on a stream in mid 2013, it will be devoted to export diesel, kerosene and gasoline with a capacity of 19.8 million t/y.

  The total investment required SATORP to split the project into a number of packages. TR was awarded package 1, one of the largest and most critical packages.

  TR will undertake the complete EPC activities for the crude/vacuum, naphtha hydrotreating, high and low pressure hydrodesulphurizers and hydrogen generation and storage units. These units will be arranged in two identical trains.

  This is the seventh project awarded to TR in the Kingdom of Saudi Arabia since 2003, six of them awarded by Saudi Aramco. It also represents a milestone in that is the largest project awarded to date to TR, being circa € 1.2 billion in value.

  The progress made since 2003 has enabled TR to fulfil its strategic objective of becoming one of the reference contractors for oil, gas and power generation projects in the Arabian Gulf. TR has currently an ongoing active presence in Saudi Arabia, Kuwait, Qatar, the United Arab Emirates and the Sultanate of Oman.

- In June 2009, the company also filed with the CNMV a communication on the final 2008 dividend payment approved by the Shareholders Annual General Meeting (AGM). In February, the Board of Directors decided to propose to the AGM the distribution of a total dividend of € 70,066,176 out of 2008 results. This represents about 50% of 2008 net profit, in line with the company's dividend policy.
  In July, the company distributed a complementary dividend of € 35,304,662 among the shares not held as Treasury Stock amounting to € 0.65 per share.