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EXECUTIVE CHAIRMAN REMARKS

EXECUTIVE CHAIRMANJuan Lladó



EXECUTIVE CHAIRMAN REMARKS



TR's three main accomplishments

Organization strengthened

Financial position reinforced

Backlog rebuilt

- Highly experienced team
- Pilot the new growth phase
- European funds support through SEPI

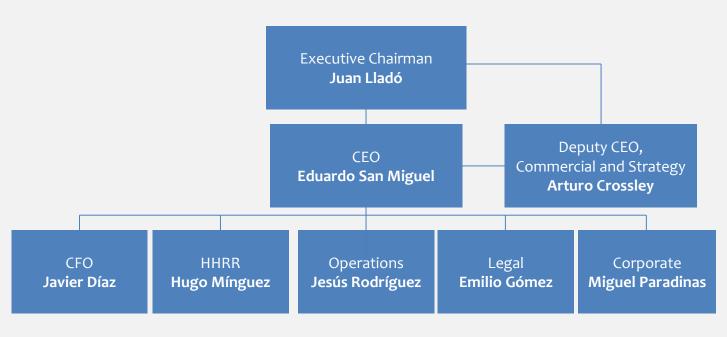
- €4.8bn awards in last14 months
- Diversified and de-risked

TR's NEW ORGANIZATION



Experienced management team to address the new growth stage

- CEO: Eduardo San Miguel
 - Former CFO
 - o 17 years of experience in TR
- Deputy CEO and Commercial and Strategy General Manager: Arturo Crossley
 - Former Commercial General Manager
 - 18 years of experience in TR
- CFO: Javier Díaz
 - Former deputy CFO
 - 16 years of experience in TR



SEPI FUNDS WILL SUPPORT OUR GROWTH STRATEGY



European requirements

- Heavily impacted by Covid
- Solvent and viable company
- Strategic company for Spain

Why is TR strategic?

- Leading company in the design and construction of industrial plants in the energy sector
- For both traditional and new energies
- Presence in more than 50 countries
- Workforce of 7,000 professionals: 4,000 located in the Spanish hub

New awards: Diversified and De-Risked



€4.8bn awards

Petrochemicals

€2,050m

Natural Gas

€1,150m

Power & Water

€900m

Clean Fuels

€470m

Energy transition

€200m

Orlen

€900m

Qatargas

€700m

GE Polano

€300m

Gazpron

€240m

■ G.I.Dynamics €200r

Sasa

€600m

ADNOC

€450m

Siemens

Mexico

YPF

€230m

Rönesans

€550m

MitsubishiMayisa























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ORLEN



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FRESH, DE-RISKED AND DIVERSIFIED BACKLOG



€11.1bn YTD backlog

Advanced projects

12% of backlog

 Delivering to full client satisfaction even under COVID environment

Reprogrammed projects

47% of backlog

- Optimized execution scenario
- Either finished procurement stage at reprogramming or renegotiated scope

New awards

41% of backlog

- Achieving de-risked execution schemes in a higher demand market
- Pricing already includes new raw materials scenario
- Diversified by client, product and geography
- Focus on major investment trends: petrochemicals, natural gas and energy transition

2021 RESULTS 2022 GUIDANCE

CEO Eduardo San Miguel



2021 RESULTS



Sales

€2.808m

€-157m

€48m

EBIT

Adjusted EBIT*

Net cash position

€-76m

- Covid:
 - Slow milestone achievement
 - Projects reprogramming

- Teesside project
- Covid costs not recovered
- Lower fixed costs absorption

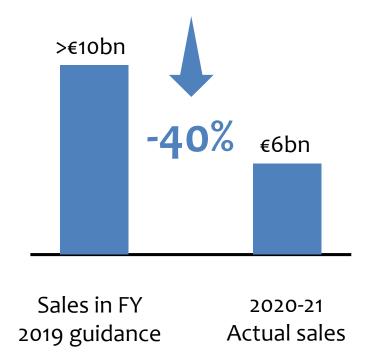
- Teesside project outflow
- Covid:
 - Slow pace of project execution
 - Slow resolutions of negotiations

GREAT MANAGEMENT EFFORT TO OFFSET COVID IMPACT

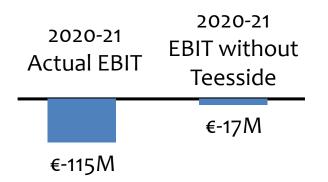


Figures correspond to accumulated 2020 – 2021 years





... AND WITHOUT TEESSIDE WE ALMOST BROKE EVEN



SEPI FUNDS WILL SUPPORT OUR GROWTH STRATEGY



Terms and conditions

€340m injection of funds from SEPI support





€175m participative loan **€165m** ordinary loan: (booked as equity):

- 4.5 year bullet payment
- Euribor + 4.5% average
- No conversion option

- Amortized from 2nd year (20% + 30% + 30% + 20%)
- 2% cost of funding

4.5 years reference tenor subject to business evolution

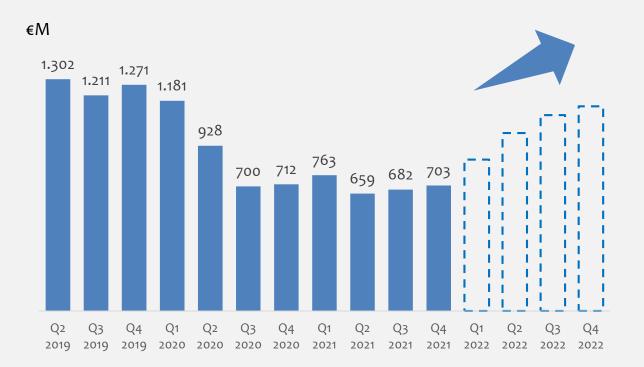
Dividends restricted until loans are fully repaid

Proceeds to accelerate working capital cycle and project execution

2022 GUIDANCE: CONFIRMED

TECNICAS REUNIDAS

- COVID scenario: progressively back to normality
- Quick restart of reprogrammed projects
- Projects awarded in 2021 at initial stages
- TR-ansforma plan continues to optimize operations and costs
- Oil majors stepping up investment plans on the back of strong energy prices



2022 Guidance

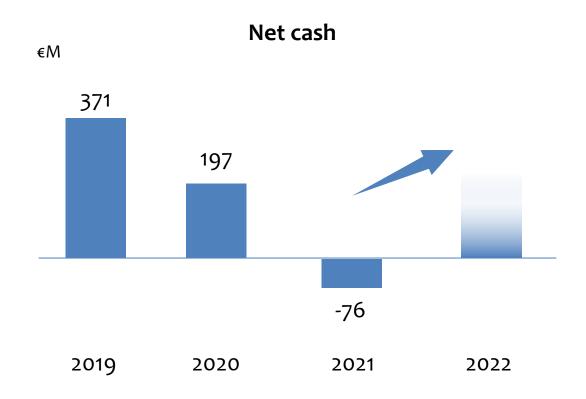
Sales ~ €4B

EBIT margin Above 2%

Awards ~ €4B

WORKING CAPITAL





Management focus on working capital and financial profile recovery

- Working capital deterioration in 2020 and 2021 due to Covid:
 - No awards in 2020
 - Slow pace of projects
 - Slow resolution of negotiations
 - Advances to suppliers to support operations
- Strong management focus in 2022 to convert working capital into cash:
 - Accelerate agreements with clients
 - Restart projects
 - Improve payment conditions

RAW MATERIALS ENVIRONMENT



TR is proactively managing current raw materials scenario

- 2022 guidance already includes raw materials impact
- New raw materials pricing already included in recent and current bids
- Agreements with nominated subcontractors in bidding stage
- Clients open to partially share extraordinary costs
- On-going implementation of TR-ansforma:
 - Agreements with suppliers (additional scopes, long-term agreements,...)
 - Agreements with clients (open vendor lists, material surplus shared among projects to reach synergies,...)
 - Searching for suppliers in new markets
 - Time and cost savings through process and equipment standardization
 - Lighter structure production through a more efficient design
 - Timing adaptation of purchasing windows

OUTLOOK AND MAIN STRATEGIC LINES

EXECUTIVE CHAIRMAN Juan Lladó



Promising business outlook



€45bn pipeline in 2022

- Strong energy demand results in high prices that support rising investment activity for 2022 and beyond
- Opportunities in energy transition becoming tangible and material
- Increasing opportunities in petrochemicals and natural gas
- TR's engineering excellence is best placed: worldwide customers request us to bid

TR's MAIN STRATEGIC LINES



- 1 Accelerate energy transition
- 2 Reduce construction risk
- Diversify towards less mature markets
- 4 Increase efficiency and digitalization
- Spanish technology hub

Mid-term target

Awards	€5B
Sales	€5B
EBIT margin	4%



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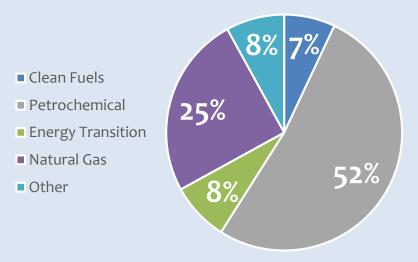
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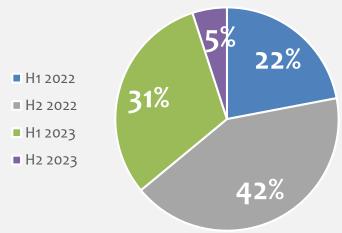
PIPELINE ANALYSIS



Pipeline per division



Pipeline per calendar (expected award date)



Pipeline per geography

