TECNICAS REUNIDAS

Q1 2022 RESULTS PRESENTATION MAY 13TH 2022

> JUAN LLADÓ – EXECUTIVE CHAIRMAN EDUARDO SAN MIGUEL - CEO

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YTD AWARDS

EXECUTIVE CHAIRMAN Juan Lladó



YTD AWARDS: STRATEGIC AND DE-RISKED







Services for a world scale ethylene plant in Antwerp (Belgium)

Largest capital project undertaken by INEOS in its history: 3 to 4 B€ of total investment

Scope: project management, engineering, procurement and construction management and supervision services

Highly qualified team based in Madrid (peak of close to 700 professionals)

The most energy-efficient and environmentally sustainable plant of its kind in Europe

YTD AWARDS: **S**TRATEGIC AND DE-RISKED



INEOS





EPC for the expansion of the sulfur-handling, storage and loading facilities of the North Field Expansion Project

Overall amount \$600 million

JV with Wison (70% TR / 30% Wison)

Aligned with circular economy schemes

YTD AWARDS: **S**TRATEGIC AND DE-RISKED







4 natural gas combined cycles for CFE (Mexico's Federal Electricity Commission)

50 / 50 JV with TSK

Total amount for TR is more than \$670m

Technology provided by Siemens and Mitsubishi

The projects will decarbonize the Mexican power mix

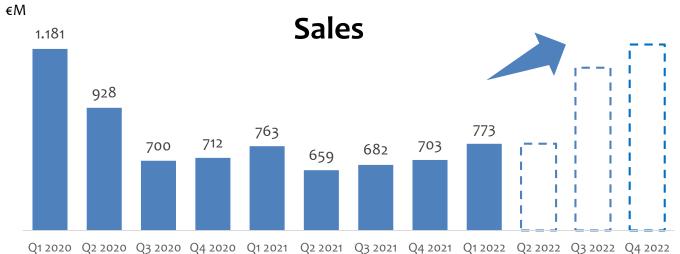
Q1 2022 RESULTS

CEO Eduardo San Miguel



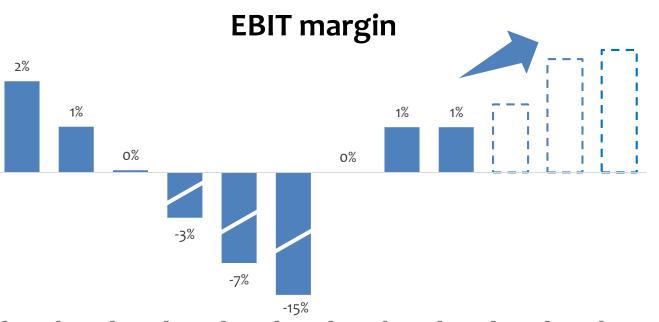
Q1 2022 RESULTS

Sales



EBIT €7m
Adjusted EBIT⁽¹⁾ €13m
Net cash position⁽²⁾ €61m

€773m



⁽¹⁾ Includes €5.7m of extraordinary impacts
 ⁽²⁾ Includes €175m of PPL (Profit Participating Loan)

Q1 2020 Q2 2020 Q3 2020 Q4 2020 Q1 2021 Q2 2021 Q3 2021 Q4 2021 Q1 2022 Q2 2022 Q3 2022 Q4 2022 **8** Sales and margins recovering progressively throughout 2022, especially in second half:

- Contribution to sales of reprogrammed projects
- Awarded projects starting procurement stage
- Faster speed in project execution

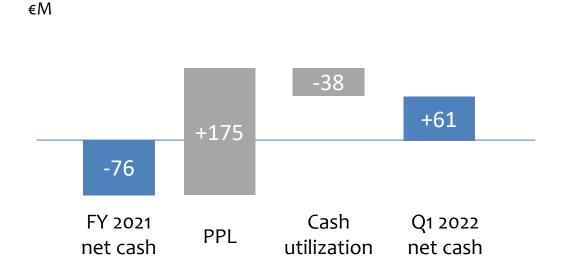
... but Ukraine and COVID confinements in China bring new challenges:

- Raw materials
- Supply chain and workforce

FINANCIAL PROFILE EVOLUTION



Net cash evolution in Q1 2022



SEPI financial package has shored up our financial profile

- Clients are yet to revert to normal payment practices despite energy prices
- Partial translation of payment terms to support financially weaker suppliers and speed project execution
- Cash discipline objective

Current environment still puts pressure on working capital

ENERGY TRANSITION

HEAD OF ENERGY TRANSITION Joaquín Pérez de Ayala



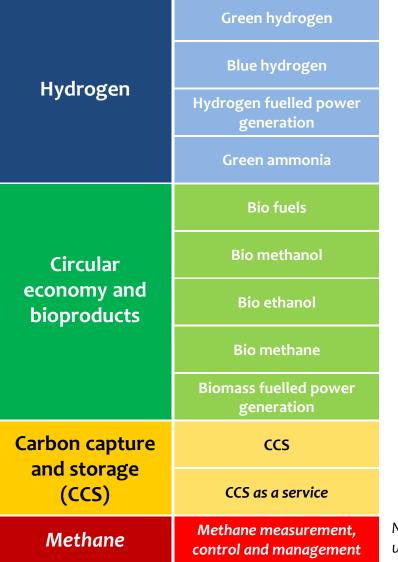
A BROAD LOW CARBON TECHNOLOGIES OFFERING



A complete offering of technologies for the decarbonization of energy supply and energy intensive industries



52% of emissions to be avoided by 2050 covered by our offering

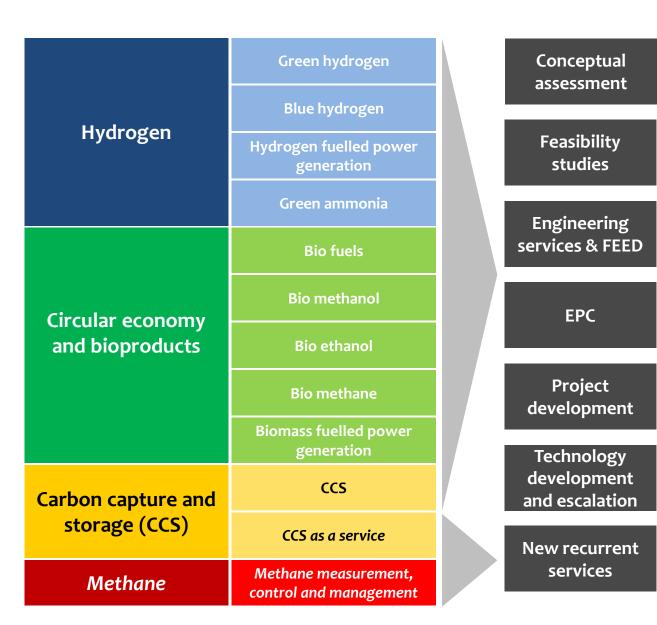


Dedicated business unit

- Accelerate our positioning in the energy transition
- Support investment appetite

New recurrent services under internal assessment

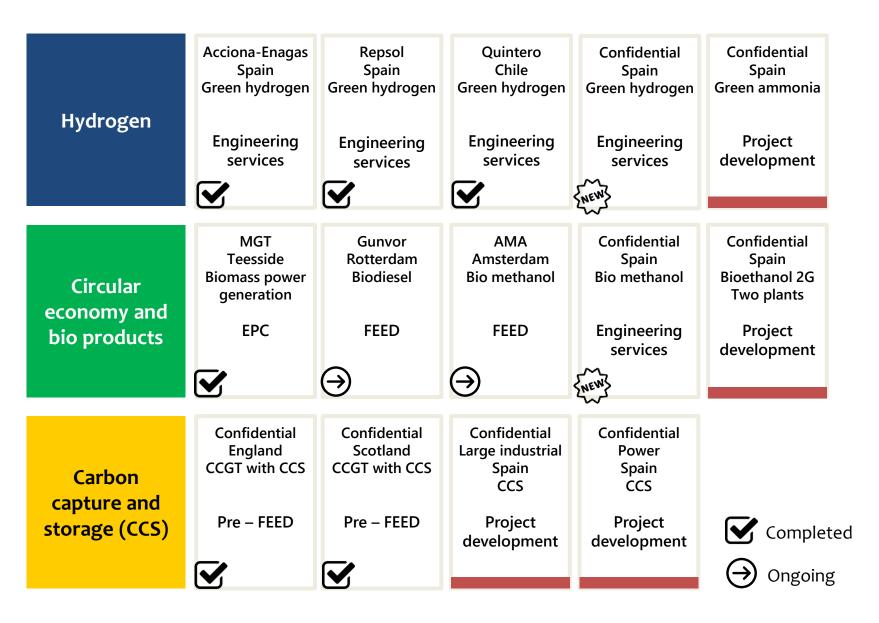
COMBINED WITH OUR SERVICES, AN ATTRACTIVE PARTNER



- A powerful toolbox to address the needs of investors in decarbonization projects
- Entering into project development to make projects happen and secure FEED & EPC
- Three target channels:
 - Energy companies
 - Energy intensive industries
 - Investors in energy infrastructures

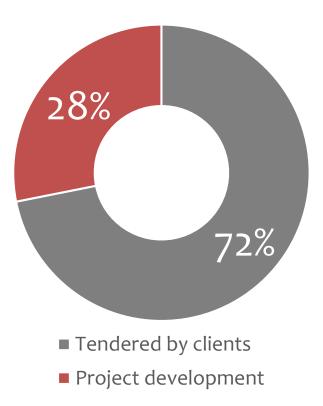
TECNICAS REUNIDAS

OUR MAIN ACHIEVEMENTS TO DATE



€ **3.2**B

potential EPC value of main current prospects 2022-24



MAIN STRATEGIC LINES

EXECUTIVE CHAIRMAN Juan Lladó



TR's MAIN STRATEGIC LINES



Accelerate energy transition

- 2 Reduce construction risk
- 3 Diversify towards new markets
 - Increase in efficiency and digitalization
 - Spanish technology hub



Mid-term target	
Awards	€5B
Sales	€5B
EBIT margin	4%



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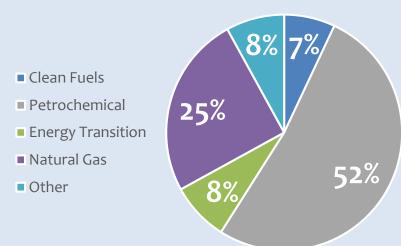
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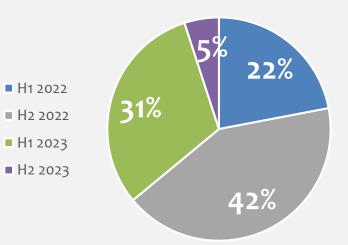
PIPELINE ANALYSIS



Pipeline per division



Pipeline per calendar (expected award date)



Pipeline per geography

