TECNICAS REUNIDAS

9M 2023 Results

November 15th 2023

Juan Lladó – Executive Chairman Eduardo San Miguel - CEO



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Q3 2023 main achievements

- 1.1 Awards: Natural Gas & Petchem
- 1.2 Strategic Agrement TR Sinopec
- 1.3 Track

9M 2023 results





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Guidance



Commercial activity update – YTD awards

As of 28th July

tivity update uros expected of new awards fo	or 2023	TECNICAS REUN
Selected as preferred bidder in	Well-placed in	2023 <u>awards</u>
+ €1.9bn	+ > €2bn ⊧	= €5bn+
	ros expected of new awards fo Selected as preferred bidder in	ros expected of new awards for 2023 Selected as preferred Well-placed



Commercial activity update – YTD awards



€4.1bn €2bn Kazazot (€1.2bn) **MERAM** (€1.7bn) \checkmark **V** Natural gas project in Hanseatic (€0.5bn) **QatarEnergy** (€0.6bn) >€6bn \checkmark Middle East Track: Cepsa, Repsol **Track:** e-fuels, ... (LOI received) and Atlas Agro Other: FEEDs, services, ... \checkmark (approx. €0.1bn)

As of 15th November

2023 awards guidance accomplished



MERAM for Adnoc



EPC to develop the Maximizing Ethane Recovery and Monetization (MERAM) project in UAE





Total EPC investment of \$3.6 billion (TR's scope amounts \$1.8 billion)



TR's backlog de-risking strategy: partnership with NPCC, a local company



Balance of Plant for QatarEnergy



EPC for additional off-plot facilities work at North Field South Project in Qatar

Development of facilities to connect the southern and northern parts of Ras Laffan Industrial City to new LNG storage tanks

It represents the fourth award from QatarEnergy to TR in the last
 24 months



Total value of the work is **more than \$560 million**



TR's backlog de-risking strategy: new works linked to an EPC already controlled and managed by TR



Other awards





FEED for QAPCO (Qatar Petrochemical Company)

Combined cycle for RWE

- **FEED for a PDH-PP** project at Ras Laffan Industrial City in Qatar
- **TR's backlog de-risking strategy:** FEED development

- Development of a hydrogen-ready combined cycle power plant in Germany

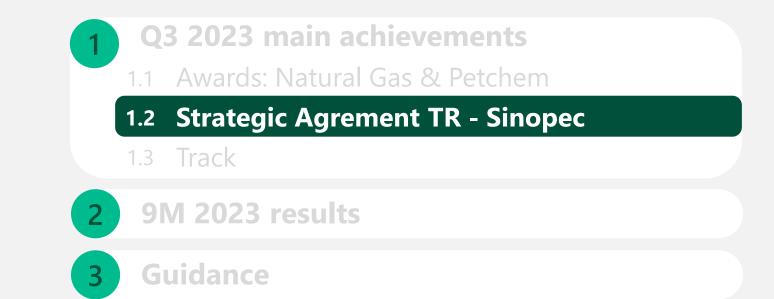
TR's backlog de-risking strategy: Preliminary engineering + JV

The supercycle continues: €30bn bids will be submitted in 2024

To **Natural Gas** Gas processing Plant expansion Power generation Petchem and refining Fertilizers Olefins & aromatics Low carbon technologies Hydrogen Circular economy Carbon capture

E33bn	· · · · ·	€30bn	-
€1.4bn		€7bn	
€6.3bn		€8bn	
26.2bn		€15bn	
otal bids in 2023		Total bids in 2024	





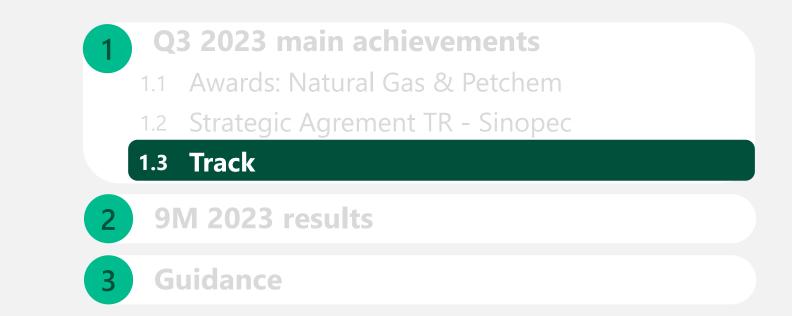


Key Strategic Agreement signed with SINOPEC



- Key partnership with **one of the major EPC players** in the industry
 - **TR & SINOPEC** will jointly bid in more than 20 identified future projects
- Strong synergy between SINOPEC's renowned resources and TR's EPC expertise
- TR's response to the sector's resources bottleneck
- TR & SINOPEC will mutually benefit from its complementary influence in different geographies













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Awards and pipeline >EUR300m service contract awards

EUR7bn bids for 2024

New industries



New platforms

> **US** new team established Eastern Europe - IFC agreement



FC



Awards and pipeline

>EUR300m service
contract awards
EUR7bn bids for 2024

Vew industries

Steel

 Advanced conversations for partnering with reference licensors

Cement

Advanced conversations with 5
 major players

New platforms

US new team established Eastern Europe - IFC agreement



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New services



Awards and pipeline

>EUR300m service
contract awards
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V New industries

Steel

 Advanced conversations for partnering with reference licensors

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 Advanced conversations with 5 major players



US new team established Eastern Europe - IFC agreement



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New services

Project development

- EUR0.9bn in self-sourced projects
- EUR0.6bn in co-development
- EUR2.5bn in early stage opportunities

Carbon management

Partnerships with:



- Ecolog (in transport) ECOLOG
- Storegga (in storage) **STOREGÐA**



TRACK awards



EPC for E-FUELS for undisclosed client

- EPC for the E-FUELS (power to liquids) demo unit in Spain
- Contract includes supply, assembly, precommissioning, commissioning and support during the start up of the demo unit





Engineering services for undisclosed client

- Basic & Detail Engineering of **2 green ammonia projects** at the 2 different complexes



Green ammonia production of each plant of **100,000 tons per year**







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EBIT margin evolution 4.0% 3.7% 3.5% 2.7% 2.3% 1.8%* **9M 2023** 0.9% €3,246m Sales -7.2% €120m EBIT Q1 2022 Q2 2022 Q3 2022 Q4 2022 Q1 2023 Q2 2023 Q3 2023

Solid projects delivery

Steady improvement of margins

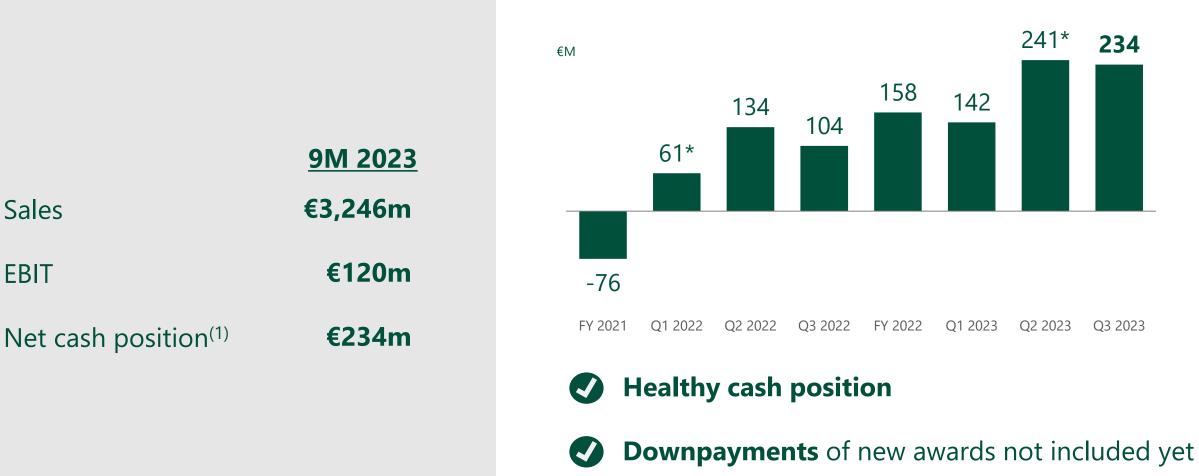
Net cash position⁽¹⁾

€234m

9M 2023 results



Net cash evolution



Cash consumption due to projects delivery concentration

Sales

EBIT

9M 2023 results





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2023 updated guidance







Disclaimer

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This document also contains, in addition to the financial information prepared in accordance with International Financial Reporting Standards ("IFRS") and derived from our financial statements, alternative performance measures ("APMs") as defined in the Guidelines on Alternative Performance Measures issued by the European Securities and Markets Authority (ESMA) on 5th October 2015 (ESMA/2015/1415en) and other non-IFRS measures ("Non-IFRS Measures"). These financial measures that qualify as APMs and non-IFRS measures have been calculated with information from the Company; however those financial measures are not defined or detailed in the applicable financial reporting framework nor have been audited or reviewed by our auditors.

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For further details on APMs and Non-IFRS Measures, including its definition and explanation, please see the section on "Alternative performance measures" (page 116 et seq.) of the integrated annual report for the fiscal year ended in 31st December 2022 of the Company, published on 28th February 2023. Additionally, for further details on the calculation and reconciliation between APMs and Non-IFRS Measures and any applicable management indicators and the financial data of the nine-month period ended 30th September 2023 please see the section on "Alternative performance measures" of 9M 2023 results report document, published on 15th November 2023. All the documents are available on the Company's website (www.tecnicasreunidas.es).